



Our Ref: DA5741.2  
MSLink/s: 3350671  
Council Ref: RAL25/0050

18 February 2026

South Burnett Regional Council  
PO Box 336  
KINGAROY QLD 4610

Akaysha Energy  
C/- The Planning Practice Pty Ltd  
Level 10, 95 North Quay  
BRISBANE QLD 4000

Attention: Vanessa – Senior Planner  
Via Email: [info@sbrc.qld.gov.au](mailto:info@sbrc.qld.gov.au)

Attention: Sean Cullen  
Via Email: [SeanCullen@theplanningpractice.com.au](mailto:SeanCullen@theplanningpractice.com.au)

Dear Vanessa & Sean,

### Referral Agency Response (Advice)

(Given under Section 9.2 of the Development Assessment Rules)

Transmission Infrastructure Impacted	
Transmission Corridor	Springdale Halys 275kV and Lake Borumba Halys Transmission Line Corridors
Easement ID	Whole of Lot Easement – Dealing No. 704598313
Location Details	
Street address	Ellesmere Road Ellesmere
Real property description	Lot 471 on SP265816
Local government area	South Burnett Regional Council
Application Details	
Proposed development:	Reconfiguring A Lot - Long Term Lease & Access Easement
Approval sought	Development Permit

We refer to the above referenced development application which has been referred to Powerlink Queensland in accordance with Section 54 of the *Planning Act 2016*.

In accordance with its jurisdiction under Schedule 10 Part 9 Division 1&2 of the *Planning Regulation 2017*, Powerlink Queensland is a **Referral Agency (Advice)** for the above development application.

Specifically, the application has been triggered for assessment by Powerlink Queensland because:

1. For **reconfiguring a lot** – all or part of the lot is subject to a transmission entity easement which is part of the transmission supply network (Division 2, Table 1 1a)

2. For **reconfiguring a lot** – part of the lot is within 100m of a transmission substation site (Division 2, Table 1 1b)

### PLANS AND REPORTS ASSESSED

The following plans and reports have been reviewed by Powerlink Queensland and form the basis of our assessment. Any variation to these plans and reports may require amendment of our advice.

**Table 1: Plans and Reports upon which the assessment is based**

Drawing / Report Title	Prepared by	Dated	Reference No.	Version / Issue
Survey Plan SP360629 (3 pages)	DSQ Pty Ltd	09/12/2025	-	-
The Planning Practice – 21023 Halys Reconfiguring a Lot – <i>Figure 6 - Approved Major Electricity Infrastructure (MCU25/0019) and proposed Reconfiguring a lot (Akaysha 2025)</i>	Akaysha	-	--	

Powerlink Queensland, acting as a Referral Agency (Advice) under the *Planning Regulation 2017* provides its response to the application as attached (**Attachment 1**).

Please treat this response as a properly made submission for the purposes of Powerlink being an eligible advice agency in accordance with the *Planning Act 2016*.

For further information please contact the Property Management Team on (07) 3898 4090 or via email [property@powerlink.com.au](mailto:property@powerlink.com.au) who will be pleased to assist.

Yours sincerely,



for:

Laura Donaldson

**Property Management Team Leader**

## ATTACHMENT 1 – REFERRAL AGENCY (ADVICE) RESPONSE

Powerlink Queensland **supports** this application subject to the inclusion of the following conditions in the Assessment Manager's Decision Notice.

No.	Condition	Timing	Reason
1	The development must be carried out generally in accordance with the reviewed plans detailed in Table 1.	At all times.	To ensure that the development is carried out generally in accordance with the plans of development submitted with the application.
2	The statutory clearances set out in the <i>Electrical Safety Regulation 2013</i> must be maintained during construction and operation. No encroachment within the statutory clearances is permitted.	At all times.	To ensure that the purpose of the <i>Electrical Safety Act 2002</i> is achieved, and electrical safety requirements are met.
3	Compliance with the terms and conditions of the easement dealing no. shown in the heading of this letter.	At all times.	To ensure that the existing rights contained in the registered easement dealings are maintained.
4	Compliance with the generic requirements in respect to proposed works in the vicinity of Powerlink Queensland infrastructure as detailed in the enclosed Annexure "A".	At all times.	To ensure that the purpose of the <i>Electrical Safety Act 2002</i> is achieved and electrical safety requirements are met.  To ensure the integrity of the easement is maintained.
5	<p>Powerlink has provided a No Objection response to the Material Change of Use Application MCU25/0019 for a BESS facility on Lot 471 on SP265816.</p> <p><i>To the extent of any conflict or inconsistency between the lease and the existing easement affecting the property (Whole of Lot Easement - Dealing 704598313), the terms and conditions of the existing easement in favour of Queensland Electricity Transmission Corporation Limited (Powerlink) will take precedence.</i></p>		

### Advice to Council and the Applicant

1. This response does not constitute an approval to commence any works within the easement. Prior written approval is required from Powerlink Queensland before any work is undertaken within the easement areas. All works on easement (including but not limited to earthworks, drainage and detention basins; road construction; underground and overhead service installation) require detailed submissions,

assessments and consent (or otherwise) by Powerlink. If referral of a formal Development Application – Operational Works is not applicable, please complete a Co-Use Form, available at <https://www.powerlink.com.au/co-use-form>, to lodge your submission.

2. In order for Powerlink to maintain and operate a safe and reliable supply of electricity, we require unrestricted 24-hour access to our corridors and infrastructure.

We will require practical access (typically by 4WD vehicle – but to standard no less than existing) to the Powerlink structures.

If it is envisaged that there will be any interference or alteration to our current access arrangements prior, during or after the completion of your works, we require that the applicant contacts our Easement Maintenance Service Provider (Works Control Manager Easements – Mr Ehren Wittmer – Ph: 0418 233 916) to formalise unrestricted 24-hour access arrangements.

3. Compliance with the *Electrical Safety Act 2002* including any Code of Practice under the Act and the *Electrical Safety Regulation 2013* including any safety exclusion zones defined in the Regulation.

In respect of this application, the exclusion zone for untrained persons and for operating plant operated by untrained persons is **six (6) metres** from the **275,000-volt** wires and exposed electrical parts.

If works have the potential to come within the prescribed clearance to the conductors and electrical infrastructure, then the applicant must seek advice from Powerlink by completing the attached Application for Safety Advice – Form and submitting to [property@powerlink.com.au](mailto:property@powerlink.com.au)

## ATTACHMENT 2 – ASSESSED PLANS

REFERENCE MARKS

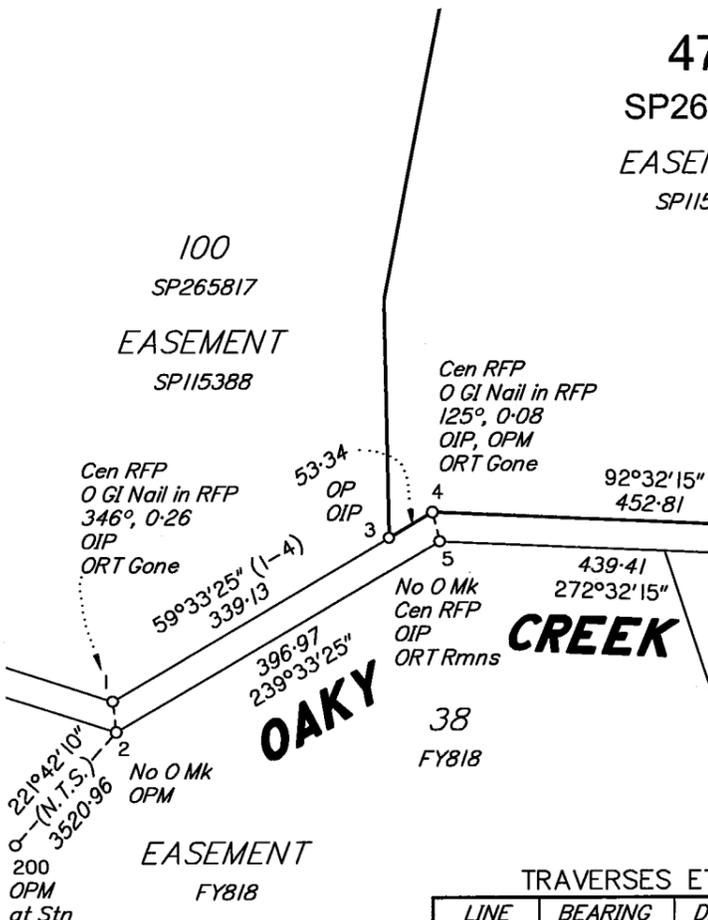
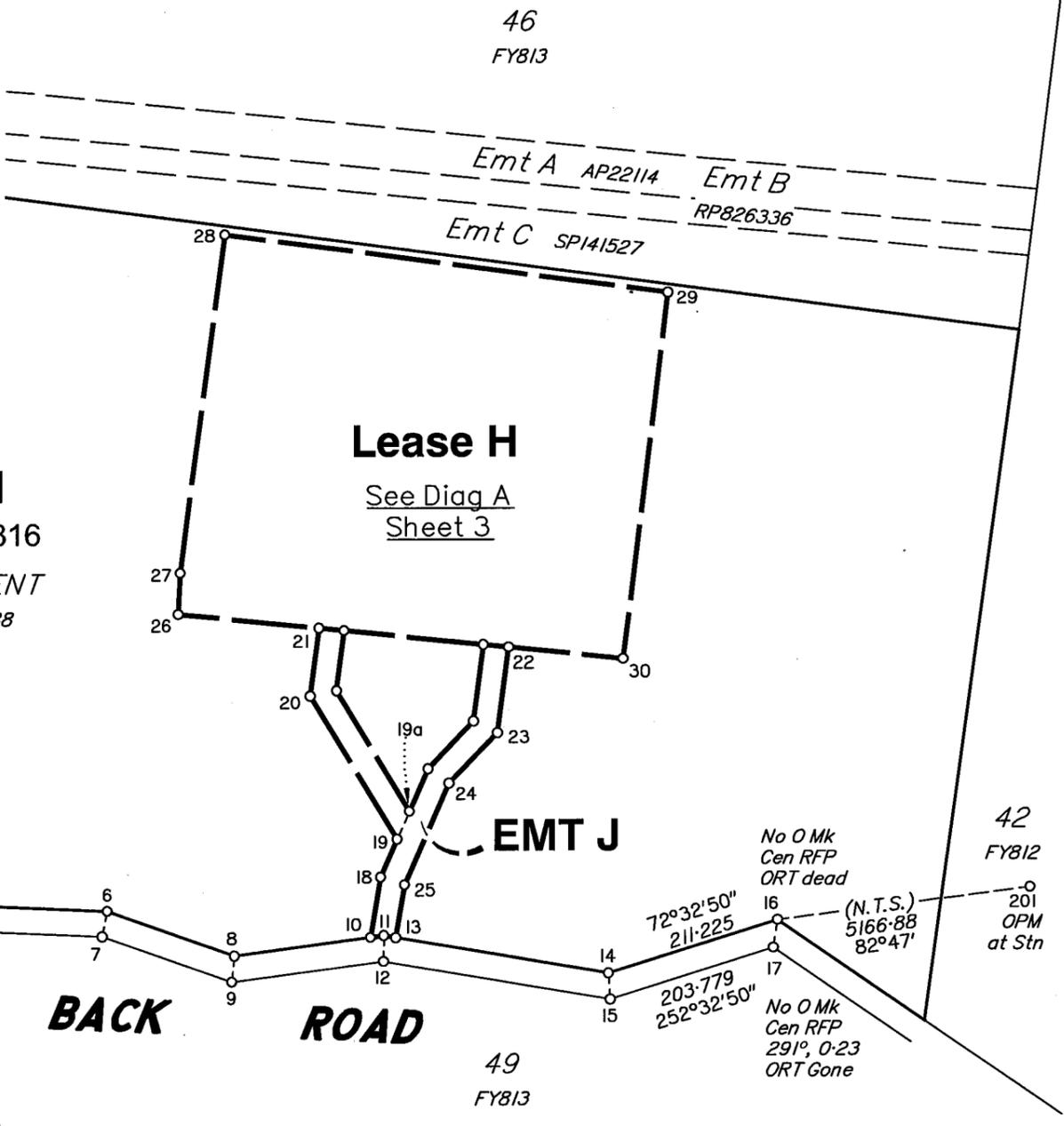
STN	TO	BEARING	DIST	ORIGIN
1	OIP	209°39'15"	1.277	8/SP115388
1	ORT Gone	309°25'05"	8.449	84/FY813
3	OIP	85°33'15"	1.855	24/SP115388
4	OIP	129°08'45"	1.228	10/SP115388
4	ORT Gone	82°36'15"	2.032	83/FY813
5	OIP	141°45'25"	3.18	8/SP110160
5	ORT Rmns	190°48'15"	14.042	83a/FY813
6	OIP	249°44'15"	0.779	13/SP115388
6	ORT Gone	329°49'15"	12.09	81/FY813
8	ORT Stump	31°56'50"	10.421	80/FY813
8	Pin	185°26'	0.75	
9	ORT Gone	233°24'50"	8.147	80a/FY813
10	Pin	208°09'	1.24	
11	ORT Gone	65°11'50"	2.173	79/FY813
12	ORT Gone	186°00'50"	5.17	79a/FY813
12	Pin	279°54'	1.88	
13	Pin	143°20'	1.19	
14	ORT Dead	348°12'50"	0.905	78/FY813
14	Pin	165°46'	1.44	
15	ORT Gone	152°50'50"	2.696	78a/FY813
16	ORT Dead	62°14'50"	24.382	77/FY813
16	Pin	212°48'	1.71	
17	ORT Gone	175°14'50"	5.432	77a/FY813
18	Pin	296°29'	0.84	
19	Pin	267°38'	1.03	
20	Pin	254°26'	0.85	
21	Pin	197°47'	2.26	
22	Pin	128°11'	0.86	
23	Pin	115°39'	0.93	
24	Pin	121°58'	0.92	
25	Pin	107°59'	0.99	
26	Pin	273°16'	0.96	
27	Pin	273°04'	0.71	
28	Pin	277°45'	0.75	
29	Pin	90°20'	0.71	
30	Pin	91°28'	0.84	

MERIDIAN TABLE

LINE	PLAN BEARING	MGA 2020 ZONE 56 BEARING
OPM 61711 to OPM 109884	68°59'15"	68°59'15" Vide SCDB

PERMANENT MARKS

TO	ORIGIN	BEARING	DIST	NUMBER
2-OPM	9/SP115388	288°28'25"	69.335	140245
4-OPM	10/SP115388	60°04'45"	2.88	140244
200-OPM (New Conn)	IS265729	at	Stn	61711
201-OPM (New Conn)	RP826330	at	Stn	109884



**SURVEY REPORT SP360629**

SP360629 shows the survey of Lease H & Easement J in Lot 471 on SP265816.

Stations 1, 2, 3, 4, 5, 6, 8, 14 & 16 have been reinstated using original survey marks and/or reference marks.

Station 11 has been fixed by apportioning the excess distance from stations 8 to 14 (0.208m).

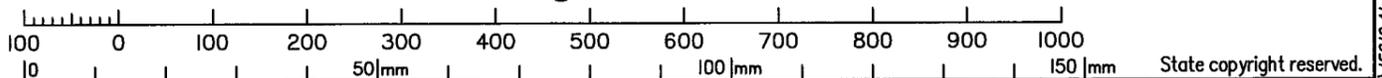
Stations 7, 9, 12, 15 & 17 have been fixed by maintaining original road width of 30.175 metres for Oaky Creek Back Road, which agrees with occupation at stations 7, 9 and 15.

Note a 10 minute error was found in the angle stations 8-11-14 on previous plans SP115388 & SP265816. The original angle stations 8-11-14 agrees with plan FY813.

TRAVERSES ETC

LINE	BEARING	DISTANCE
1-2	173°32'45"	33.028
4-5	166°02'50"	31.469
6-7	190°57'30"	30.504
8-9	185°52'50"	31.033
11-12	180°57'50"	30.517
14-15	176°02'50"	31.033
16-17	188°30'20"	33.561
19-19a	23°53'10"	36.546

Scale 1:7500 - Lengths are in Metres.



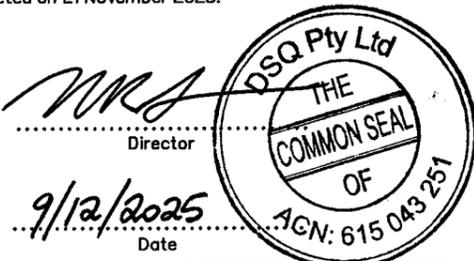
DATE ASSESSED:

12/02/2026



Peg placed at all new corners unless stated otherwise.

DSQ PTY LTD ACN 615 043 251 hereby certify that the land comprised in this plan was surveyed by the corporation, by Neil Robert Severns, Cadastral Surveyor, for whose work the corporation accepts responsibility, and that the plan is accurate, that the said survey was performed in accordance with the Survey and Mapping Infrastructure Act 2003 and Surveyors Act 2003 and associated Regulations and Standards and that the said survey was completed on 21 November 2025.



**Plan of Lease H & Easement J**

In Lot 471 on SP265816

LOCAL GOVERNMENT: **SOUTH BURNETT REGIONAL COUNCIL** LOCALITY: **ELLESMERE**

Meridian: **MGA2020 (Zone 56) vide Meridian Table**

Survey Records: **NO**

Scale: **1:7500**

Format: **STANDARD**

**SP360629**

2025/12/09 W:\DSQ\_Data\Jobs\Jobs Current\15610 Akaysha (Halys BESS Project)\Data Survey\Drafting\Survey Plans\SP360629.dwg

**WARNING : Folded or Mutilated Plans will not be accepted.  
Plans may be rolled.  
Information may not be placed in the outer margins.**

(Dealing No.)

4. Lodged by

(Include address, phone number, email, reference, and Lodger Code)

I. Existing		Created		
Title Reference	Description	New Lots	Road	Secondary Interests
50946406	Lot 471 on SP265816			Lease H & Emt J

Lease H and Easement J affect  
Easement 704598313.  
Dated 09 December 2025.

	Orig
2. Orig Grant Allocation :	
3. References :	
Dept File :	
Local Govt :	
Surveyor : 15610	

5. Passed & Endorsed :  
By : DSQ PTY LTD  
ACN 615 043 251  
Date :  
Signed :  
Designation : Liaison Officer

6. Building Format Plans only.  
I certify that :  
\* As far as it is practical to determine, no part of the building shown on this plan encroaches onto adjoining lots or road;  
\* Part of the building shown on this plan encroaches onto adjoining lots and road  
.....  
Cadastral Surveyor/Director\* Date  
\* delete words not required

7. Lodgement Fees :  
Survey Deposit \$ .....  
Lodgement \$ .....  
\_\_\_\_New Titles \$ .....  
Photocopy \$ .....  
Postage \$ .....  
TOTAL \$ .....

8. Insert Plan Number **SP360629**

DIAGRAM A

Scale 1:3000



46  
FY813  
Emt C  
SPI41527

28  
Cen Split FP  
356°07', 9-93

533.244  
97°31'20"

29  
Cen Split FP  
30°40', 10-05

Lease H  
23.95 ha

438.962  
186°57'30"

27  
2°21'10"  
49.016

168.83

30.022

(533.5) (30-26)  
167.25

30.023

137.375

30

20  
7°26'55"  
81.24

21  
71.587  
187°26'55"

275°43'40" (30-26)

22  
7°28'15"  
91.716

23  
102.51  
187°28'15"

471  
SP265816  
EASEMENT  
SPI15388

199.423  
328°41'20"

148.41'20"  
168.01

23°37'35"  
55.012

43°55'25"  
78.434

1.925 ha

24  
82.945  
223°55'25"

18  
23°37'35"  
49.135

19a

132.273  
203°37'35"

10  
99°32'15"  
72.481

11  
63.323  
189°32'15"

12  
14.555

13  
132.273  
203°37'35"

No O Mk  
Peg pld  
O GI Nail in  
Cen RFP  
49° 0-27  
OIP  
ORT Gone

6  
109°22'50"  
160.969

No O Mk  
Peg pld  
Cen Split FP  
106° 0-4  
ORT Stump

8  
82°22'50" (8-11)  
(180.149) (8-11)  
163.976

No O Mk  
Peg pld  
Cen RFP  
224° 1-6  
ORT Gone

14  
99°32'50" (11-14)  
(271.704) (11-14)  
257.149

No O Mk  
Peg pld  
ORT Dead

15  
No O Mk  
Cen RFP  
ORT Gone

7  
163.746  
289°22'50"

9  
No O Mk  
Cen RFP  
ORT Gone

8  
182.839  
262°22'50"

12  
No O Mk  
Cen RFP  
51° 0-9  
ORT Gone

14  
274.394  
279°32'50"

OAKY

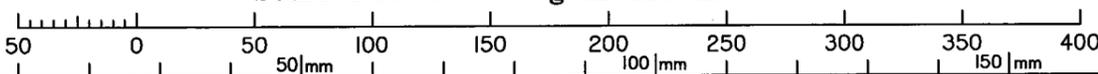
CREEK

BACK

ROAD

49  
FY813

Scale 1:3000 - Lengths are in Metres.



State copyright reserved.

Insert Plan Number SP360629

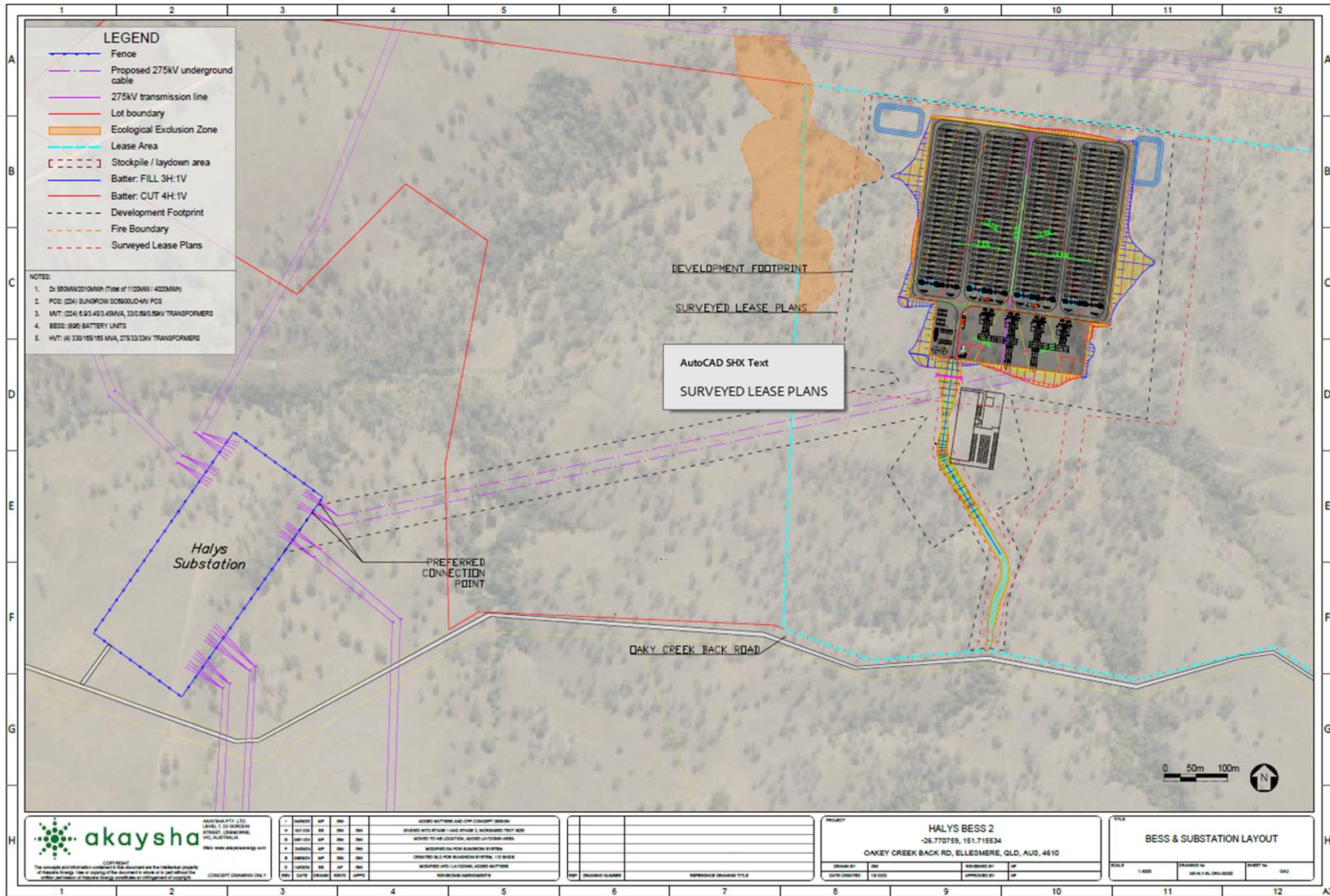


Figure 6 - Approved Major Electricity Infrastructure (MCU25/0019) and proposed Reconfiguring a lot (Akaysha 2025)

DATE ASSESSED:

12/02/2026



Document Series: 3426178

Version: 1, Version Date: 19/02/2026

**ANNEXURE A – GENERIC REQUIREMENTS**

The conditions contained in this Annexure have been compiled to assist persons (the applicant) intending to undertake work within the vicinity of high-voltage electrical installations and infrastructure owned or operated by Powerlink. The conditions are supplementary to the provisions of the Electrical Safety Act 2002, Electrical Safety Regulation 2013 and the Terms and Conditions of Registered Easements and other forms of Occupational Agreements hereinafter collectively referred to as the “Easement”. Where any inconsistency exists between this Annexure and the Easement, the Easement shall take precedence.

**1. POWERLINK INFRASTRUCTURE**

You may not do any act or thing which jeopardises the foundations, ground anchorages, supports, towers or poles, including (without limitation) inundate or place, excavate or remove any soil, sand or gravel within a distance of twenty (20) metres surrounding the base of any tower, pole, foundation, ground anchorage or support.

**2. STRUCTURES**

No structures should be placed within twenty (20) metres of any part of a tower or structure foundation or within 5m of the conductor shadow area. Any structures on the easement require prior written consent from Powerlink.

**3. EXCLUSION ZONES**

Exclusion zones for operating plant are defined in Schedule 2 of the Electrical Safety Regulation 2013 for Untrained Persons. All Powerlink infrastructure should be regarded as “electrically live” and therefore potentially dangerous at all times.

In particular your attention is drawn to Schedule 2 of the *Electrical Safety Regulation 2013* which defines exclusion zones for untrained persons in charge of operating plant or equipment in the vicinity of electrical facilities. If any doubt exists in meeting the prescribed clearance distances from the conductors, the applicant is obliged under this Act to seek advice from Powerlink.

**4. ACCESS AND EGRESS**

Powerlink shall at all times retain the right to unobstructed access to and egress from its infrastructure. Typically, access shall be by 4WD vehicle.

**5. APPROVALS (ADDITIONAL)**

Powerlink's consent to the proposal does not relieve the applicant from obtaining statutory, landowner or shire/local authority approvals.

**6. MACHINERY**

All mechanical equipment proposed for use within the easement must not infringe the exclusion zones prescribed in Schedule 2 of the Electrical Safety Regulation 2013. All operators of machinery, plant or equipment within the easement must be made aware of the presence of live high-voltage overhead wires. It is recommended that all persons entering the Easement be advised of the presence of the conductors as part of on site workplace safety inductions. The use of warning signs is also recommended.

**7. EASEMENTS**

All terms and conditions of the easement are to be observed. Note that the easement takes precedence over all subsequent registered easement documents. Copies of the easement together with the plan of the Easement can be purchased from the Department of Environment & Resource Management.

**8. EXPENDITURE AND COST RECOVERY**

Should Powerlink incur costs as a result of the applicant's proposal, all costs shall be recovered from the applicant.

Where Powerlink expects such costs to be in excess of \$10 000.00, advanced payments may be requested.

**9. EXPLOSIVES**

Blasting within the vicinity (500 metres) of Powerlink infrastructure must comply with AS 2187. Proposed blasting within 100 metres of Powerlink infrastructure must be referred to Powerlink for a detailed assessment.

**10. BURNING OFF OR THE LIGHTING OF FIRES**

We strongly recommend that fires not be lit or permitted to burn within the transmission line corridor and in the vicinity of any electrical infrastructure placed on the land. Due to safety risks Powerlink's written approval should be sort.

**11. GROUND LEVEL VARIATIONS****Overhead Conductors**

Changes in ground level must not reduce statutory ground to conductor clearance distances as prescribed by the Electrical Safety Act 2002 and the Electrical Safety Regulation 2013.

**Underground Cables**

Any change to the ground level above installed underground cable is not permitted without express written agreement of Powerlink.

**12. VEGETATION**

Vegetation planted within an easement must not exceed 3.5 metres in height when fully matured. Powerlink reserves the right to remove vegetation to ensure the safe operation of the transmission line and, where necessary, to maintain access to infrastructure.

**13. INDEMNITY**

Any use of the Easement by the applicant in a way which is not permitted under the easement and which is not strictly in accordance with Powerlink's prior written approval is an unauthorised use. Powerlink is not liable for personal injury or death or for property loss or damage resulting from unauthorized use. If other parties make damage claims against Powerlink as a result of unauthorized use then Powerlink reserves the right to recover those damages from the applicant.

**14. INTERFERENCE**

The applicant's attention is drawn to s.230 of the Electricity Act 1994 (the "Act"), which provides that a person must not wilfully, and unlawfully interfere with an electricity entity's works. "Works" are defined in s.12 (1) of the Act. The maximum penalty for breach of s.230 of the Act is a fine equal to 40 penalty units or up to 6 months imprisonment.

**15. REMEDIAL ACTION**

Should remedial action be necessary by Powerlink as a result of the proposal, the applicant will be liable for all costs incurred.

**16. OWNERS USE OF LAND**

The owner may use the easement land for any lawful purpose consistent with the terms of the registered easement; the conditions contained herein, the *Electrical Safety Act 2002* and the *Electrical Safety Regulation 2013*.

**17. ELECTRIC AND MAGNETIC FIELDS**

Electric and Magnetic Fields (EMF) occur everywhere electricity is used (e.g. in homes and offices) as well as where electricity is transported (electricity networks).

Powerlink recognises that there is community interest about Electric and Magnetic Fields. We rely on expert advice on this matter from recognised health authorities in Australia and around the world. In Australia, the Federal Government agency charged with responsibility for regulation of EMFs is the Australian Radiation Protection and Nuclear Safety Agency (ARPANSA). ARPANSA's *Fact Sheet – Magnetic and Electric Fields from Power Lines*, concludes:

*"On balance, the scientific evidence does not indicate that exposure to 50Hz EMF's found around the home, the office or near powerlines is a hazard to human health."*

Whilst there is no scientifically proven causal link between EMF and human health, Powerlink nevertheless follows an approach of "*prudent avoidance*" in the design and siting of new powerlines. This includes seeking to locate new powerline easements away from houses, schools and other buildings, where it is practical to do so and the added cost is modest.

The level of EMF decreases rapidly with distance from the source. EMF readings at the edge of a typical Powerlink easement are generally similar to those encountered by people in their daily activities at home or at work. And in the case of most Powerlink lines, at about 100 metres from the line, the EMF level is so small that it cannot be measured.

Powerlink is a member of the ENA's EMF Committee that monitors and compiles up-to-date information about EMF on behalf of all electricity network businesses in Australia. This includes subscribing to an international monitoring service that keeps the industry informed about any new developments regarding EMF such as new research studies, literature and research reviews, publications, and conferences.

We encourage community members with an interest in EMF to visit ARPANSA's website:

[www.arpansa.gov.au](http://www.arpansa.gov.au) Information on EMF is also available on the ENA's website: [www.ena.asn.au](http://www.ena.asn.au)



## Application for Safety Advice – Form

**Important:** The *Electrical Safety Regulation 2013* and Powerlink Queensland's *Electrical Safety Rules* require a person intending to undertake an activity that has the potential to come within the *Untrained Exclusion Zone* for live electrical equipment to consult with and seek electrical safety advice from the *Electricity Entity* for the equipment.

**Important:** This Application for Safety Advice is limited to the **time, scope, equipment, procedure** and **location** advised by the Applicant and will become invalid if there any changes to these details.

**Part A - To be completed by Applicant** (at least **28 days** before commencement of work)

A.1 – Applicant Details	
Name:	
Email Address:	
Contact Number:	
Application Date:	
A.2 – Site Supervisor Details	
Name:	
Email Address:	
Contact Number:	
A.3 – Company Details	
Name:	
Address:	
A.4 – Work Details	
Project Name: (if applicable)	
Project Number: (if applicable)	
Work Location:	
Start Date:	
End Date:	

**Part A - To be completed by Applicant** (continued)**A.5 – Work Summary** (including activities to be undertaken, type of plant, etc.)

--

**A.6 – Site Drawing Reference**

Drawing No.	Drawing Title / Description

**A.7 – Controls** (nominated by Applicant / Site Supervisor)

Control No.	Details of Controls
1	
2	
3	
4	
5	

**Part A - To be completed by Applicant (continued)****A.8 – Electrical Clearances**

Are works within the 6m of any live electrical parts, equipment or conductors?

 Yes No – Proceed to Section A.10**A.9 – Nominated Safety Observers****Note:** If answered 'No' in Section A.8, leave this section blank and proceed to Section A.10

Name	Company	Expiry Date

**Evidence of Safety Observer Training Provided:** Yes No**Note:** A suitably qualified Safety Observer is required for any work within the untrained exclusion zone. Evidence must be provided to ensure all nominated Safety Observers have completed the minimum training requirements to perform this role.**A.10 – Applicant Acknowledgement**By signing this application, the Applicant acknowledges that they will not allow the commencement of work for which safety advice is being sought until the following requirements have been met:

- Safety advice is given by a Powerlink Queensland Regional Contact Representative (RCR)
- Safety advice has been formally accepted by the nominated site supervisor
- A risk assessment has been completed by the Applicant / Site Supervisor to identify likelihood and consequences of breaching the *untrained exclusion zone*
- Adequate controls have been implemented to mitigate the risk of breaching the *untrained exclusion zone* as low as reasonably practicable.

Applicant Signature:

Date:

**Part B - To be completed by Powerlink Queensland Regional Contact Representative****B.1 – Details of Nearest Live Parts**

Substation / Structure / Span:	
Feeder(s):	
Substation Plant:	
Nominal Voltage: (Phase-to-phase)	Select all that apply: <input type="checkbox"/> > 1,000V and ≤ 33 kV <input type="checkbox"/> 132 kV <input type="checkbox"/> 66 kV <input type="checkbox"/> 275 kV <input type="checkbox"/> 110 kV <input type="checkbox"/> 330 kV
Type of Live Part:	Select all that apply: <input type="checkbox"/> Bare Conductor <input type="checkbox"/> Insulated Conductor (i.e. Underground Cable) <input type="checkbox"/> Earth Conductor <input type="checkbox"/> Other (Specify below)
Any other live parts other than Powerlink's?	<input type="checkbox"/> Yes – Inform applicant to seek advice from asset owner <input type="checkbox"/> No
Other Details:	

**B.2 – Applicable Exclusion Zones**

Works are within the <i>untrained exclusion zones</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No – Proceed to Section B.4
---	--

**B.3 – Applicant's Nominated Safety Observers Training Confirmed**

<input type="checkbox"/> Yes – Attach evidence and record in Objective <input type="checkbox"/> No – Request evidence from Applicant
--



**Part B - To be completed by Powerlink Queensland Regional Contact Representative**

**B.4 – Approach Distances & Exclusion Zones**

Nominal Voltage (Phase-to-phase)	People (mm)	Operating Plant with Safety Observer (mm)	Operating Vehicle with Safety Observer (mm)	Operating Plant without Safety Observer (mm)	Operating Vehicle without Safety Observer (mm)

**B.5 – Safety Advice**

Empty box for Safety Advice input.

**Part B - To be completed by Powerlink Queensland Regional Contact Representative****B.6 – Other Control Measures**

Establishment of permanent disconnection point for duration of works	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Auto-reclose disabled for duration of works (i.e. proximity permit)	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Additional Comments:		

**B.7 – Regional Contact Representative**

Name:			
Email Address:			
Contact Number:			
Signature:		Date:	

**Part C - To be completed by Site Supervisor****C.1 – Understanding of Electrical Safety Principles**

I have read and understood the:

- **Electrical Safety Code of Practice 2020**
- **Electrical Safety Regulation 2013**

 Yes No**Note:** If answered 'Yes' to Section B.2, the following must be completed. Otherwise, proceed to Section C.2.

I have read and understood:

- **Powerlink Queensland's Electrical Safety Rules**

 Yes No**C.2 – Receiver of Safety Advice Declaration**

To the best of my knowledge, I confirm that all details provided within this document are true and correct.

I understand and agree to comply with the electrical safety advice provided by Powerlink Queensland's Regional Contact Representative(s).

I agree to comply with any additional requirements as outlined in the Electrical Safety Act 2002, Electrical Safety Regulation 2013 and Powerlink Queensland's Electrical Safety Rules.

The aforementioned safety advice and any other electrical safety requirements will be included in a site safety management plan and site induction procedures. These requirements will be clearly communicated to all personnel involved in the work activities outlined in this document.

I understand that work shall cease and this safety advice will become void under the following circumstances:

- Change to the scope, timing, location or equipment used for the work activities
- Failure to implement adequate control measures in accordance with the electrical safety advice
- As directed by a Powerlink Queensland Regional Contact Representative

I understand that the electrical safety advice provided by Powerlink Queensland's Regional Contact Representative related only to electrical safety requirements. I acknowledge that it is my responsibility to identify and manage any other health and safety risks associated with the work activities.

**C.3 – Site Supervisor**

Name:

Signature:

Date: